



# Energy Storage Solutions May 2026 Contractor Training



May 20, 2026

# Agenda

- New Program Design
- Program Resources – Website
- Incentive Estimate Calculator
- Salesforce Enrollment Platform
- Cobranding & Networking
- Questions & Discussion



# Energy Storage Solutions



- 9-year voluntary incentive program – Goal of 580 MW behind-the-meter storage for residential and non-residential end-use customers by 2030 (CT – Eversource / UI Territories – only)
- Program is overseen by PURA, paid for by electric ratepayers, and administered by Connecticut Green Bank, Eversource and United Illuminating (UI)
- Track metrics for the program on the [Reporting page](#)

Customer Class	Tranche 1	Tranche 2	Tranche 3	Tranche 4	Total
Residential	50 MW	50 MW	50 MW	0 MW	150 MW
Commercial and Industrial	50 MW	113.9 MW	126.1 MW	140 MW	430 MW
<b>Total</b>	<b>100 MW</b>	<b>163.9 MW</b>	<b>176.1 MW</b>	<b>140 MW</b>	<b>580 MW</b>

Note: On April 1, 2026, any remaining Tranche capacity will be reassigned to Construct 5.

# What is the New Program Design? (“Construct 5”)



- Name is a temporary designation, derived from the various options for redesigning Energy Storage Solutions in Docket 25-08-05 Decision
- **Performance-based** like other nationwide VPP programs
- No Passive Dispatch for new customers
- Maintains an **Enrollment Incentive** for Residential and Priority Commercial customers – no claw back for poor performance
- No Tranches or Steps – all remaining capacity will be reassigned on April 1
- Will maintain the **same benefits and improve resilience** while **de-risking ratepayer funds**

# New Program Design

- Systems may receive (2) types of incentives through this program; same participation
- **Residential customer classes:** [Performance] Standard, Underserved, and Low-Income Households; [Enrollment] Standard or Grid Edge
- **Commercial & Industrial customer classes:** [Performance] Small/Medium, Large (based on annual peak demand); [Enrollment] Only for Priority Commercial

Program Element	Design Item	Summer	Winter
<b>Construct 5 – Active Dispatch</b>  <b>(effective 4/1/2026 for all new customers)</b>	Enrollment and Performance Incentives	Varies by customer type, grid-edge eligibility, and building type	
	Events per Season	30 - 60	1 - 10
	Months	June through September	November through March
	Event Duration	1 to 3 Hours	1 to 3 Hours
	Anticipated Dispatch Window	12 PM to 9 PM (All Days)	12 PM to 9 PM (All Days)
	Reserve Capacity	OEM minimum recommended capacity	

# Eligible Equipment

*Residential/Small Business:*

Manufacturer	Energy Storage System Model
Briggs & Stratton	SPHI-B-6.6-L0 (6.65 kWh), SPHI-B-13.2-L0 (13.3 kWh), SPHI-B-19.8-L0 (19.95 kWh) batteries with select EG-4, Sol-Ark, and Solis inverters
Cadenza Innovation	CI48400-I-2P, CI48500-I-2P, CI48600-I-2P, CI48700-I-2P, CI48800-I-2P, CI481600-O-2P, CI481600-O-3P
Canadian Solar	EP Cube (9.9, 13.3, 16.6, 19.9 kWh)
Duracell Power Center	DURA 5 (5.12 kWh) Stackable Batteries with Max Hybrid 15 (12 kW) Inverter
Dyness	Tower T7 (7.1 kWh), Tower T10 (10.65 kWh), Tower T14 (14.2 kWh), Tower T17 (17.75 kWh), and Tower T21 (21.3 kWh) batteries with select Solis inverters
Eguana Technologies	Evolve LFP (14.2 kWh)
EG4 Electronics	FlexBOSS18 (13 kW), FlexBOSS21 (16 kW) inverter with WallMount 280 Ah Indoor (14.3 kWh), WallMount 280 Ah All Weather (14.3 kWh), and select Briggs & Stratton batteries
EndurEnergy Systems	ESP-5100 (5.12 kWh) batteries with select Sol-Ark inverters



**[View the FULL Eligible Equipment List](#)**  
**\*Many recent additions\***

**[New Technology Application](#)**

# Performance Incentives (New)

New Program Design - Performance Incentive Rates		
Customer Class	Years 1 – 5	Years 6 – 10
Small or Medium C&I	\$325/kW	\$175/kW
Large C&I	\$275/kW	\$175/kW
Standard Residential	\$300/kW	
Underserved Residential*	\$450/kW	
Low-Income Residential*	\$550/kW	
<p>*Applies based on Customer Class at the time of application. Performance incentives are based on average kW-AC contribution during the season, determined by actual system performance during events as indicated by inverter data, not nameplate capacity.</p>		

# Enrollment Incentive (New)

- **Same look and feel** of the Upfront Incentive – upfront discount, same application and payment process, different values
- Contractor must apply on homeowner's behalf **within 6 months of interconnection approval** (or up to 1 year after PTO, if contractor or equipment was not eligible and customer received discount on contract)
- New name to differentiate from Passive Dispatch Upfront Incentive
- Available to **all Residential** (including Multifamily Affordable Housing\*) and **Priority Commercial** customers

\*Defined in ESS Program Manual and RRES Program Manual

# Enrollment Incentive (New)

New Program Design – Enrollment Incentive Rates	
Customer Class	Enrollment Incentive
C&I – Standard	N/A
C&I – Priority*	\$10/kWh
Residential - Standard	\$30/kWh
Residential – Grid Edge**	\$130/kWh
<p>*See <a href="#">Program Manual (2/11/26)</a> Sec. 6)</p> <p>**“Grid-Edge” customers experience more frequent power outages than average. (<a href="#">Eversource Map</a>) (<a href="#">UI Map</a>)</p>	

# C&I Application Fee – New/Required

- **\$350** non-refundable application fee required for ALL new C&I customer incentive enrollment applications (beginning 4/1/2026)
  - Must be received prior to CGB application review and issuance of Reservation of Capacity (“ROC”)
- **How and when to pay?**
  - Review the [C&I Application Fee Guide \(4/1/26\)](#)

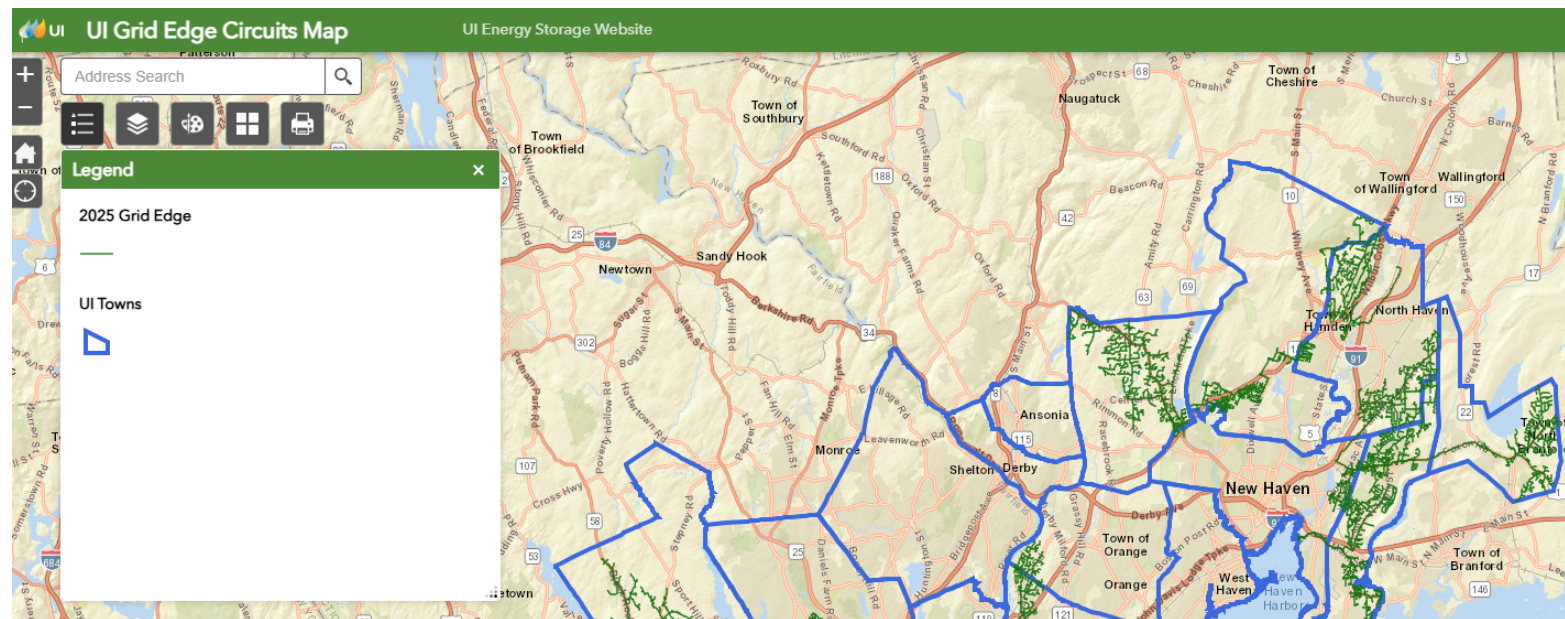
# Incentive Reservations & Estimates



# Grid Edge – How to verify? (UI Territory)

- UI Grid Edge Map

- Enter address and zoom to site. If property is directly adjacent to a green colored line, it qualifies as Grid Edge.
- If determination is unclear, email [energystoragesolutions@uinet.com](mailto:energystoragesolutions@uinet.com) or [energystorage@ctgreenbank.com](mailto:energystorage@ctgreenbank.com) to confirm.



# Grid Edge – How to verify? (Eversource Territory)

- Eversource Grid Edge Map

- **\*BOOKMARK this NEW Grid Edge Map: [Eversource CT Grid Connection Navigator](#).**

- Enable and utilize the Grid Edge mapping layer in the bottom right corner (see next slides' screenshots). \*Toggle off capacity layers for better visibility if necessary.
  - Enter site address in top left corner to drill into the parcel.
  - Check if parcel is shaded pink and scroll down in the right "Parcel Details" pane to the bottom to locate the "Grid Edge" field.
  - If site is shaded pink on map and lists "Yes" in the "Grid Edge" field, it qualifies as a Grid Edge site.
  - If there is a discrepancy, contact [EnergyStorageSolutions@Eversource.com](mailto:EnergyStorageSolutions@Eversource.com) to request manual verification.

# Grid Edge – How to verify? (Eversource Territory)



EVERSOURCE Eversource CT Grid Connection Navigator

75 Charter Oak Ave, Hartford, CT 06106-1903, United...

Currently displayed capacities

- Hosting capacity
- Summer

Legend

- Capacities
- 0 - 1 kW
- 1 - 50 kW
- 50 - 500 kW
- 500 - 1,000 kW
- 1,000 - 2,000 kW
- 2,000 - 3,000 kW
- 3,000 - 5,000 kW
- > 5,000 kW

Parcel details

General Feeder

Location details

Latitude & longitude

41.75771, -72.67022

Parcel address

75-85 CHARTER OAK AVE, Hartford, CT

Location ID

37070-271466084

Lot size

2.38 acres

Closest feeder

Time Series

Capacity	Phase
200.00 kW	3 ph
Distance	Operating voltage
0.00 mi	22.86 kV
Section ID	
161110155_UG	
Circuit name (Bulk / Distribution)	DER online
145/375C1	175.00 kW
DER in queue	Circuit rating
3.02 MW	250.00 A

Submit DER interconnection application

# Grid Edge – How to verify? (Eversource Territory)



EVERSOURCE Eversource CT Grid Connection Navigator

75 Charter Oak Ave, Hartford, CT 06106-1903, I X

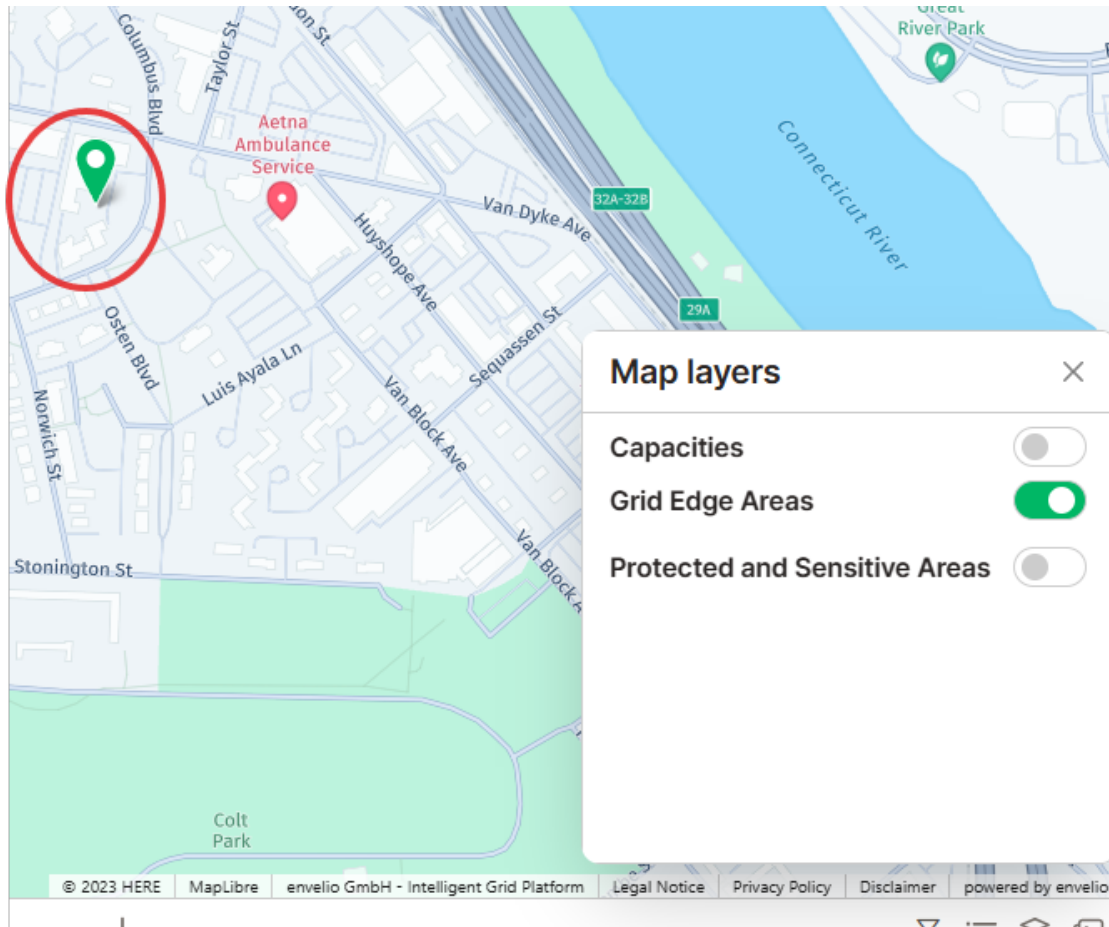
Map layers

- Capacities
- Grid Edge Areas**
- Protected and Sensitive Areas

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# (Eversource Territory) Example – Non-Grid Edge

Parcel not shaded as Grid Edge on map + Grid Edge field is Blank = NOT Grid Edge



**Bulk substation** ⓘ [Time Series](#)

Name: SOUTH\_MEADOW\_1A (BULK)

Capacity: 161.92 MW

Voltage: 115/4.16 kV

Rating: 152.00 MVA

**Technical and administrative details**

Current ASO studies: ASO\_LVL\_0\_1\_QTY=0,ASO\_LVL\_3\_IN\_STUDY\_QTY=0,ASO\_LVL\_3\_IN\_QUEUE\_QTY=0

3V0 status: No

CIP Fee: -

Grid edge: -

Last Updated: 5/10/2026, 8:00:00 PM

[Submit DER interconnection application](#) ↗

# (Eversource Territory) Example – Grid Edge

Parcel shaded as Grid Edge on map + Grid Edge field lists “Yes” = Grid Edge

**EVERSOURCE** Eversource CT Grid Connection Navigator

225 Spring St, Wethersfield, CT 06109-3418, United S...

Parcel details

NO

Non-bulk station ⓘ [Time Series](#)

Capacity	Name
N/A	N/A
Voltage	Rating
N/A	N/A

Bulk substation ⓘ [Time Series](#)

Capacity	Name
97.60 MW	ROCKY_HILL_3R (BULK)
Voltage	Rating
115/22.8 kV	95.00 MVA

Map layers

- Capacities
- Grid Edge Areas
- Protected and Sensitive Areas

Technical and administrative details

Current ASO studies

ASO\_LVL\_0\_1\_QTY=0,ASO\_LVL\_3\_IN\_STUDY\_QTY=0,ASO\_LVL\_3\_IN\_QUEUE\_QTY=0

3V0 status	CIP Fee
No	-

Grid edge

Yes

Last Updated

5/10/2026, 8:00:00 PM

[Submit DER interconnection application](#)

# (Eversource Territory) Example – Conflicting Info.

**\*\*In rare instances where a Parcel is shaded but the Grid Edge field on bottom of the Parcel Details side-pane does not confirm and match: Contact [EnergyStorageSolutions@Eversource.com](mailto:EnergyStorageSolutions@Eversource.com) to request Eversource to manually verify.**

6 Dominique's Ct, Farmington, CT 06032, United States

6 Dominique's Ct, Farmington, CT 06032, United States

Parcel details

NO

Non-bulk station ⓘ [Time Series](#)

Capacity: N/A Name: N/A

Voltage: N/A Rating: N/A

Bulk substation ⓘ [Time Series](#)

Capacity: 103.55 MW Name: NEWINGTON\_4A (BULK)

Voltage: 115/22.8 kV Rating: 85.50 MVA

Technical and administrative details

Current ASO studies

ASO\_LVL\_0\_1\_QTY=0,ASO\_LVL\_3\_IN\_STUDY\_QTY=0,ASO\_LVL\_3\_IN\_QUEUE\_QTY=0

3V0 status: No CIP Fee: -

Grid edge: -

Last Updated: 4/30/2026, 8:00:00 PM

# Incentive Calculator



## Incentive Estimate Calculator Version 7.1.1 ("Construct 5")



Version 7.1.1 - 2/11/26

### "Construct 5" Residential Incentive Estimate Calculator

FOR ALL 1-4 FAMILY RESIDENTIAL PROJECTS SUBMITTED ON OR AFTER APRIL 1, 2026

**Note:** This calculator is intended to be used as an estimation tool only. Final Enrollment Incentive approval is subject to review in a complete Application by Connecticut Green Bank.

Please refer to the current Program Manual, available at [www.energystorageCT.com/contractor-resources](http://www.energystorageCT.com/contractor-resources).

Performance Incentives paid for Active Dispatch can vary significantly based on battery degradation, discharge limitations set by the manufacturer or operator, customer participation and opt-out, weather events, and system design.

#### Residential Battery System – 20 kW / 30 kWh

Battery System Inputs		Notes
1	20 kW (Total BESS Nameplate Continuous Power)	
2	30 kWh (Total BESS Nameplate Energy Capacity)	
3	2026 Incentive Level	
Priority Customer Adders		
4	N/A	<a href="#">Underserved Community?</a> <i>Designation increases <b>Performance Incentive</b> rate only.</i>
5	Yes	<a href="#">Low Income? (Select Yes for Multifamily Affordable)</a> <i>Not stackable with Underserved Community adder. Designation increases <b>Performance Incentive</b> rate only.</i>
6	No	<a href="#">Grid-Edge?</a> <i>Grid-Edge adder can apply to any type of customer. Designation increases <b>Enrollment Incentive</b> only.</i>
Active Dispatch Estimation Inputs		
7	2.5%	<a href="#">Annual Battery Capacity Degradation Rate</a> <i>Default value 2.5%, varies by OEM.</i>
8	62%	<a href="#">Performance Rate</a> <i>Default value is 62% based on average fleetwide performance in 2025.</i>
9	2.5	<a href="#">Average Active Event Duration (hours)</a> <i>Default value 2.5 hours based on historical average.</i>

#### INCENTIVES SUMMARY

Enrollment Incentive	\$	<b>900</b>
Estimated Performance Incentive	\$	<b>36,610</b>
Performance Incentive Estimation Method		<i>Average kW</i>

## Stages of an Incentive Enrollment Application in the Salesforce Customer Enrollment Platform:

- **Application in Progress**
- **Application Submitted** (best to submit as soon as the interconnection app is submitted)
  - *Application Rejected (if discrepancies)*
- **Installation in Progress** (Reservation of Funds is issued)
- **Completion Submitted** (last stage contractors submit anything in the portal)
  - *Completion Rejected (if discrepancies)*
  - **In Inspection** (if *opted in* with the initial application question)
  - **Pending DERMS** (waiting on installer/customer to register BESS through OEM)
- **Pending Payment** (paid in monthly batches; see [2026 Upfront Payment Schedule \(1/8/26\)](#))
- **Project Complete**

# Home Page – Customer Enrollment Platform



CONNECTICUT GREEN BANK **New Application** **All Projects** Support

Visit [energystorageCT.com/contractor-resources](http://energystorageCT.com/contractor-resources) for an updated incentive calculator

**Applications by Stage:**

You are now logged into your company's primary ESS account. If you would like to create accounts for additional users, please email [energystorage@ctgreenbank.com](mailto:energystorage@ctgreenbank.com)

**Application In Progress**

Project Name	Contractor Account	Host Customer First Name	Host Customer Last Name
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# Application in Progress

## Contractor Project Application

### Key Parties

Email address on file: james.george@craftsmantech.com

Additional Email Address (Optional)

\* System Owner

Previous

Next

# Application in Progress

Contractor Project Application

**Host Information**

\* Sector  
Residential

\* Number of Units  
1-4

\* First Name  
CustomerFirst

\* Last Name  
CustomerLast

\* Street Address Line 1  
654 W Main St

Street Address Line 2

\* City  
Hartford

\* State ⓘ  
CT

\* Zip Code  
06106

**Host Customer Contact Information**

\* Email  
alefdaj@notanemail.com

\* Cell Phone  
9874561230

Cell Phone should be 10-digits. No special characters or spaces. Only number values.

[Previous](#) [Next](#)

# Application in Progress

Contractor Project Application

**Host Information Continued**

\* Utility Company

Eversource

\* Utility Rate

Rate 1

\* Utility Account ⓘ

50589855050

Annual Usage (kWh)

Previous Next

# Application in Progress

## Contractor Project Application

In accordance with the PURA's Final Decision in Docket 23-08-05, starting January 1st, 2024, Energy Storage Solutions customers will need to opt-in to third-party inspections from the Connecticut Green Bank. These inspections take place after a project is installed. In the past, inspections were optional, and customers had to opt out of them.

Please inform your customer of these changes before completing this application. Check the box below if the customer has elected to participate in a third-party inspection.

Opting-In to Inspection?

Previous

Next

# Application in Progress

Contractor Project Application

**Site**

\* Grid Edge ⓘ  
Yes

\* Customer Qualifies as Low Income ⓘ  
No

\* Underserved Community ⓘ  
Yes

\* Installation Location  
Outdoors

\* System Paring  
Paired with existing on-site generation

\* Generation Source  
Solar PV

\* Paired Solar PV Size (kW DC)  
6

Program Dispatch ⓘ  
Construct 5

\* Transfer From Connected Solutions  
No

\* System Already Installed and Energized  
Yes

\* Utility Approval to Energize Date  
Apr 10, 2026

Previous Next

# Application in Progress

Contractor Project Application

### Equipment

Add a Battery Model

Select from the approved equipment list below, or check the box to search the full list of makes and models

\* Currently Eligible Systems

Tesla - Powerwall 3 - 3 Modules [40.5 kWh]

Quantity

1

Add Another Battery Model?

Previous Next

Contractor Project Application

### Equipment

Add an Inverter Model

\* Currently Eligible Systems

Tesla - Powerwall 3 [11.5 kW]

Quantity

1

Previous Next

Contractor Project Application

### Systems Summary

**Selected Systems:**

- 1 - Battery - Tesla - Powerwall 3 - 3 Modules 40.5 kWh  
Energy Capacity: 40.5 kWh - Power: 0 kW
- 1 - Inverter - Tesla - Powerwall 3 11.5 kW  
Energy Capacity: 0 kWh - Power: 11.5 kW

**Total Energy Capacity:** 40.500 kWh  
**Total Power:** 11.500 kW

I'd like to...

- Remove systems and start over from the equipment battery model page
- Add additional systems
- Modify a previous section of this application
- Continue with the application

Next

# Application in Progress

Contractor Project Application

### Financing

\*System Financing Type

Purchase

\*Performance Payment Frequency

Seasonal

### Project Cost

System costs entered below must only be related to the BESS. Do not include costs associated with other measures, such as PV or building upgrades. The total system cost must be verifiable in all customer agreements and proposals.

\*Total Battery/Storage Cost

\$40,000

\*Total Solar PV Costs

\$10,000

Previous Next

Contractor Project Application

## Your Project Incentive

**Sector:** Residential

**Calculation:** 40.5 kWh \* \$130.00 \$/kWh

Your calculated incentive for this project: **\$5,265.00**

**\*Please Note:** Enrollment Incentives are estimated from the applicant's selections and are subject to change upon application review by Program Administrators. This estimated incentive calculation does not account for enrollment incentive eligibility (e.g., if a customer's system was energized > 6 months at the time of enrollment application's submission, the customer may not be eligible for an enrollment incentive). Please refer to the Program Manual for eligibility details.

Previous

Next

# Application in Progress

## Contractor Project Application

### Please read carefully!

You have completed the fillable application. In order to submit the Customer Enrollment application, click 'Next', and upload the following documentation:

- Required - Lease PPA Sales Contract or LOI
- Required - ESS Terms and Conditions
- Required - Site Plan
- Optional - Other Documentation (4)
- Optional - Other Documentation (2)
- Optional - Other Documentation (1)
- Optional - Other Documentation (3)

Previous

Next

Upfront Incentive  
\$5,265.00

Edit/Resume Application

Submit for Application Review

### Upload Required Documents

\* Document

Select a Document

Required - ESS Terms and Conditions

Required - Lease PPA Sales Contract or LOI

Required - Site Plan

Optional - Other Documentation (1)

Optional - Other Documentation (2)

Optional - Other Documentation (3)

Optional - Other Documentation (4)

ESS Terms and Conditions Requested Required

Lease PPA Sales Contract or LOI Requested Required

Other Documentation (1) Requested Optional

Other Documentation (2) Requested Optional

View All

Required Documents--Submitted (0)

# Application in Progress -> Application Submitted

Submit for Application Review



Upload Required Documents

- Initial application is reviewed & approved by CGB
- Reservation of Capacity (“ROC”) letter to be emailed to Host Customer and Eligible Contractor, including:
  - Enrollment Incentive (if eligible per PTO & Equipment Eligibility & Grid Edge verification)
  - Performance Incentive rates (upon verifying Customer Class)

# Installation in Progress

Approval Date 4/15/2026	Documents Requirement Met ✓	Upfront Incentive \$5,265.00
----------------------------	--------------------------------	---------------------------------

Approval Date 4/15/2026
Application Rejected Date ⓘ
Cancellation Date
Cancelled – AUTO
Customer Unavailable Date
Contractor Unavailable Date
In Progress Date ⓘ
Inspection Pass Date

## Your project requires final approval.

Please use the box below to upload all required documents. Once document requirements have been met, you will be able to finalize and submit your application on this page.

Enter Completion Info

### Upload Required Documents

\* Document

Select a Document

Attach files



Upload Files

Or drop files



Required Documents--Needed (4)



# Installation in Progress

BSP Contractor Completion Page

### Completion Information

Change Order Requested ⓘ

\* Utility Approval to Energize Date

Apr 10, 2026

Energy Audit Type

HES

[Next](#)

BSP Contractor Completion Page

### Performance Incentive Payment Recipient(s)

\* Performance Payment To

Host Customer

\* Percentage of Payment to First Recipient

100.00

Second Payment Recipient?

[Previous](#) [Next](#)

BSP Contractor Completion Page

### Performance Incentive Payment Recipient(s)

\* Performance Payment To

Third Party Recipient

\* Performance Incentive Check Payable To:

\* Percentage of Payment to First Recipient

100.00

Second Payment Recipient?

[Previous](#) [Next](#)

**If selecting "Third Party Recipient", you will need to upload a customer signed Payment Beneficiary Form. This process may change with future portal updates (e.g., being captured in initial application submission)**


**If TPO is the applicant and to receive Performance payments, they should select "Third Party Recipient" but the Payment Beneficiary Form is not required (may upload blank or duplicate document to satisfy the required doc upload)**

# Installation in Progress -> Completion Submitted

## Your project requires final approval.

Please use the box below to upload all required documents. Once document requirements have been met, you will be able to finalize and submit your application on this page.

Enter Completion Info

 Upload Required Documents

\* Document


Select a Document

- Required - Electric Bill or New Construction Letter
- Required - One-Line Electrical Diagram
- Required - Operations Agreement
- Required - Self-Inspection Report
- Optional - Change Order
- Optional - Lease, PPA, or Sales Agreement
- Optional - Operational Checklist
- Optional - Other Documentation (1)
- Optional - Other Documentation (2)

d Upfront Incentive  
.00

Enter Completion Info


Submit for Completion Review

 Upload Required Documents

\* Document

Select a Document

Attach files

 Upload Files Or drop files

# Completion Submitted -> In Inspection

- Optional 3<sup>rd</sup> Party (CGB provided) inspection scheduling will commence – if opted-in during the initial application submission

# Completion Submitted -> Pending DERMS

- Completion Application is reviewed & approved by CGB
- Status progresses to Pending DERMS
  - CGB will verify and accept the BESS enrollment request to enable system for participation

# Pending DERMS -> Pending Payment -> Project Complete

- After accepting verified system in the DERMS
- Enrollment incentive funds will be disbursed to Eligible Contractor per the Monthly Payment Schedule
- Confirmation of Enrollment (“COE”) letter to be emailed to Host Customer and Eligible Contractor, including:
  - Enrollment Incentive (if eligible per PTO & Equipment Eligibility)
  - Performance Incentive rates (upon verifying Customer Class & Grid Edge)
  - Performance Incentive recipient and payment frequency

# Payment Processing

- Enrollment Incentive funds will be disbursed per the [Payment Schedule](#)
- To help prevent delays or issues with receiving your first payment from this program via ACH, please ensure your eligible company completes the [Vendor ACH Banking Information Request W-9 form](#) and submits to [Ariel.Schneider@ctgreenbank.com](mailto:Ariel.Schneider@ctgreenbank.com) before the completion paperwork due date
- Form is posted on the [Contractor Resources page](#)

# Informational Webinars & Trainings

- **Informational Webinar (for contractors): “*Energy Storage Solutions 2026 Program Changes*” – [slides & recording available HERE!](#)**
- **Informational Webinar (for Residential Customers): “*Learn about Energy Storage Solutions for Residential Customers*” – [Register HERE](#) (slides & recording will be published to website to share with prospective customers)**
- **Future Contractor Training Sessions will be posted [HERE](#) soon!**

# Website Walkthrough



**energy storage SOLUTIONS**

About ▾ Buildings Homes ▾ For Contractors ▾ Reporting Contact 🔍 [Find a Contractor](#)

**Contractor Resources**

- Contractor FAQ
- Eligible Equipment
- Contractor Trainings & Office Hours
- Siting and Safety
- Technology Application

**ENERGY STORAGE BUILDINGS**

Introducing **Energy Storage Solutions**, a new energy storage program designed to help Eversource and UI customers install energy storage at their home or business.

Incentives Have Increased For Homeowners.

Maximum residential upfront incentive is now \$16,000. [Learn more...](#)

Homeowners can learn about the program from a recorded webinar ([available here](#)).

# Questions?

If unable to cover in this session, please email any questions to [energystorage@ctgreenbank.com](mailto:energystorage@ctgreenbank.com)



- **MUST have interconnection application (for BESS ‘export’) submitted to utility PRIOR to submitting enrollment application to receive a Reservation of Capacity (ROC)**
- **Change Orders** – Please email [energystorage@ctgreenbank.com](mailto:energystorage@ctgreenbank.com) with any change orders (prior to completion). **Please include:**
  - Previous and New: make, model, kW and kWh nameplate ratings
  - New Total BESS costs (prior to incentives) and Total PV costs (if applicable, so we may update those fields internally)
  - Any required documents impacted by the change order
- **More updates in progress!**

- **Always remember to check the [Contractor Resources](#) page of Program's website for updated materials and information!**
  - Check out our new [Resource Library](#) to sort, search, and find the resources you're looking for!
- **Multi-Family Affordable Housing projects** – owner to share resiliency benefits equitably with tenants. Treated as residential low-income customer. Email [energystorage@ctgreenbank.com](mailto:energystorage@ctgreenbank.com) with any specific MFAH project questions before submitting.

# Spring Contractor Networking Event



## Join us for our annual spring contractor networking event!

 Revolutions Bowling & Lounge (60 Bidwell Rd, South Windsor CT)

 Wednesday, May 20<sup>th</sup> 5pm-9pm

Bowling | Food | Drinks | Raffles | Networking



**Register here!**  
[www.ctgreenbank.com/springcontractoreven](http://www.ctgreenbank.com/springcontractoreven)



# Why Join Our Contractor Network



The Energy Storage Solutions contractor network includes all contractors who are eligible to offer Energy Storage Solutions. Contractors who join our network demonstrate their commitment to helping Connecticut thrive with more reliable & resilient power. Only contractors in our network can access Energy Storage Solutions incentives for their residential and commercial customers.



## Join a strong network

Work with experienced program administrators

Strengthen and build partnerships

Enjoy networking opportunities



## Leverage our resources

Trainings

Sales tools & marketing materials

Co-branding

Visibility on the [Energy Storage Solutions](#) website

One-on-one support

Calculators & technical support



## Unlock new possibilities

Grow your business

Overcome barriers to project completion

Gain access to underserved market segments

# Energy Storage Solutions Cobranding



- Use the Energy Storage Solutions logos in your marketing materials!
- Visit [www.energystoragect.com/cobranding-terms-and-conditions-form](http://www.energystoragect.com/cobranding-terms-and-conditions-form) to request access
- Now including the Connecticut Green Bank Contractor Network badge to utilize!
- If you have questions on cobranding for this program, or wish to discuss other Green Bank Solutions, please reach out to [energystorage@ctgreenbank.com](mailto:energystorage@ctgreenbank.com) and we will put you in contact with the appropriate department.



# Appendix - Pending DERMS

- Final step before we can move project into Pending Payment & customer's system can begin participating in events
- Contractor and customer must register the BESS through the battery inverter OEM's process
- Best if done at time of commissioning when system receives PTO
- Contact battery inverter's OEM for support (each OEM has a different process)
- Some resources available:
  - [FranklinWH](#)
  - [Tesla](#)